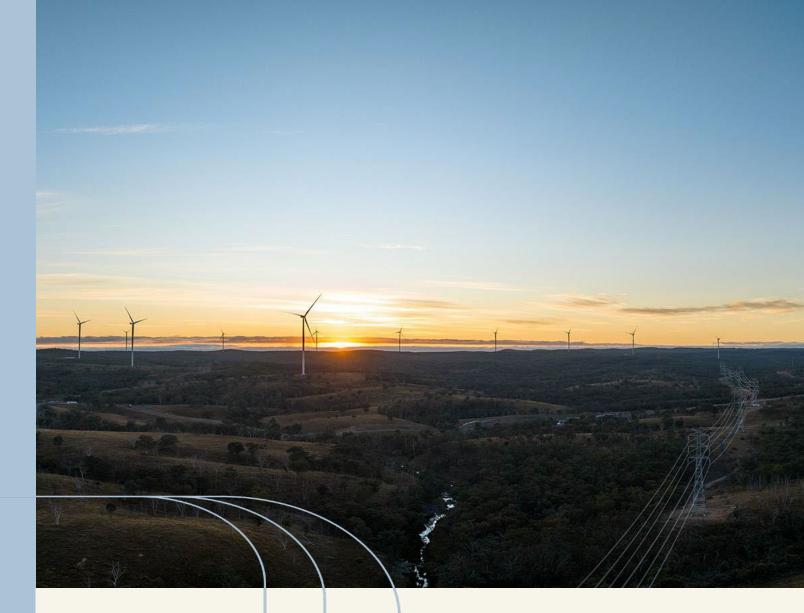
2024 Transmission Network Forum

State of the Network

Paul Simshauser
Chief Executive
Powerlink Queensland





Powerlink acknowledges the Traditional Owners and their custodianship of the lands and waters of Queensland and in particular the lands on which we operate.

We pay our respect to their Ancestors, Elders and knowledge holders and recognise their deep history and ongoing connection to Country.



Stages of the energy transition

Investment outlook

Stakeholder and community insights

Responding to the market

Renewable Energy Zones

Minimum system load

Innovation







Policy foundation (Net Zero)



Led by capital markets and households



Renewables dominate entry



Proximity to existing infrastructure



Resilient networks operated well



Battery economics improving

Entering the second stage of the energy transition





Policy settings



Investment clarity



Approval processes



Innovation to manage cost pressures



Best practice community engagement



Importance of storage

*Negative prices

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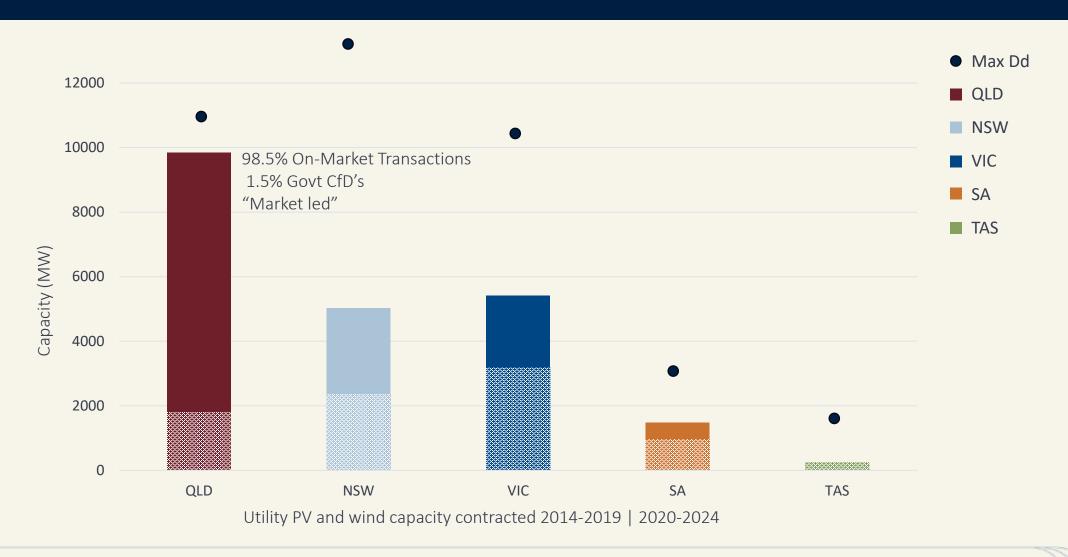
$I + PS = MW^*$

Market led Investment + Policy Settings = MW*

*Subject to community, innovation, prices



Market led



2024 Transmission Network Forum Source: Rystad Energy Research and Analysis Powerlink Queensland | 12

Queensland connections

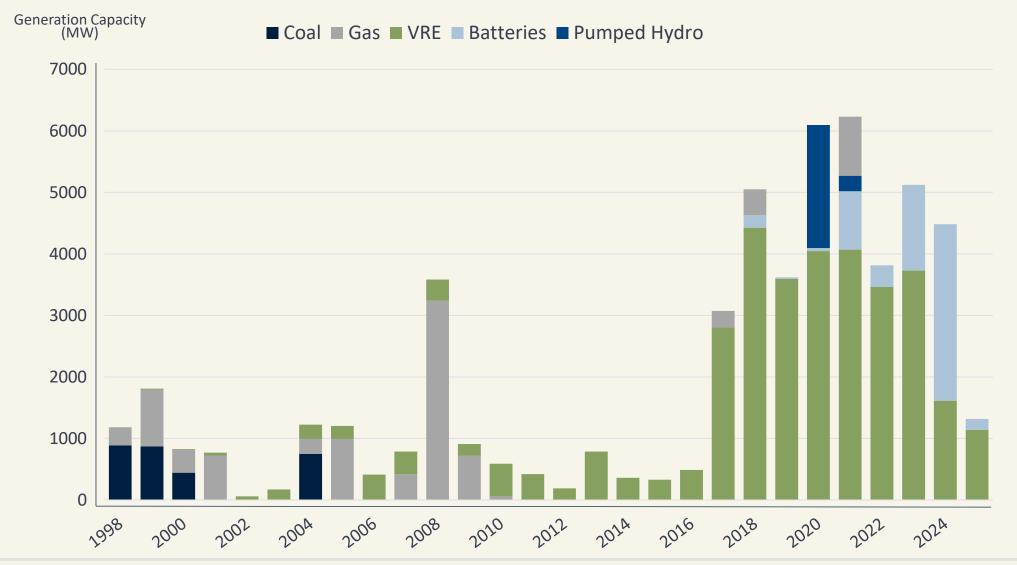
44 renewable and storage projects operational or under construction with combined maximum output of 8,950MW

As at October 2024, 71 renewable applications being processed representing ~29,381MW

Projects at the enquiry stage (including early engagements) with combined max output of ~103GW



NEM investment commitments 1998-2024



2016-2024

- 223 projects
- 35.4 GW
- \$83.1 billion

Wind

- 56 projects
- 11.3GW
- \$30 billion

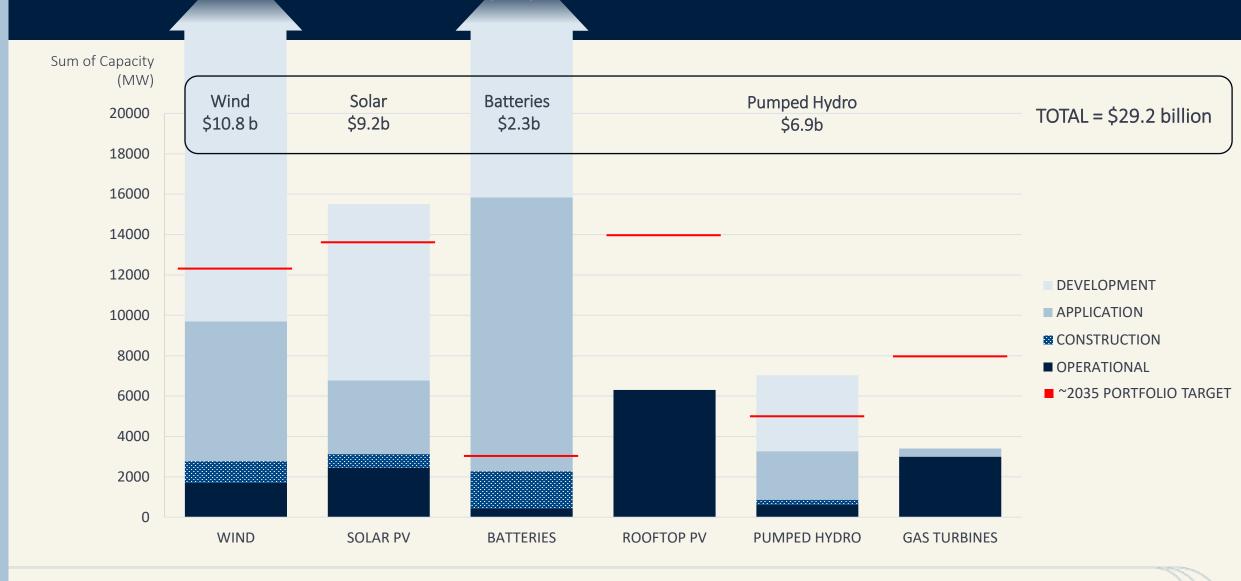
Solar

- 111 projects
- 14.1 GW
- \$24.8 bn

Batteries

- 41 projects
- 6 GW
- \$9.9 bn

Queensland forward pipeline



2024 Transmission Network Forum

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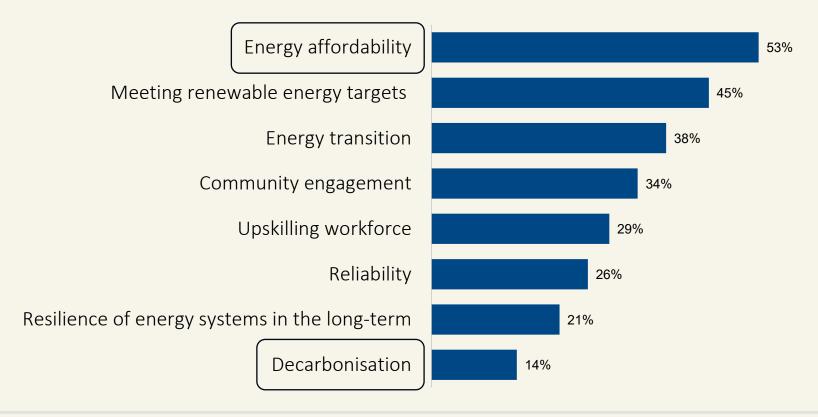
Stakeholder perception research - Key themes

Stakeholders identified many key themes in the industry that they expected Powerlink to play a role in addressing.



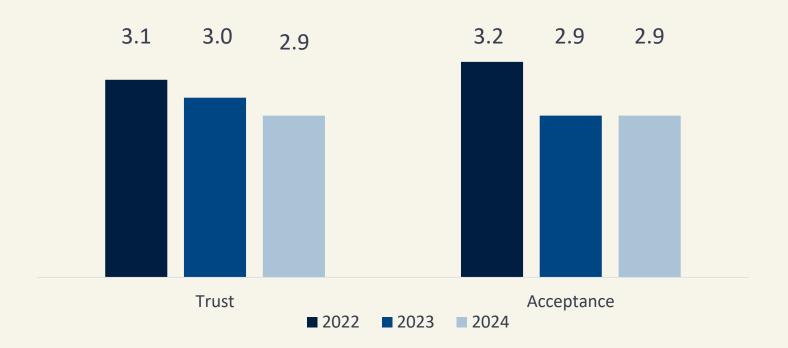
Stakeholder perception research - Key themes

Thinking about the next 5 years, which of the following issues do you think will present the biggest challenge to the energy industry?

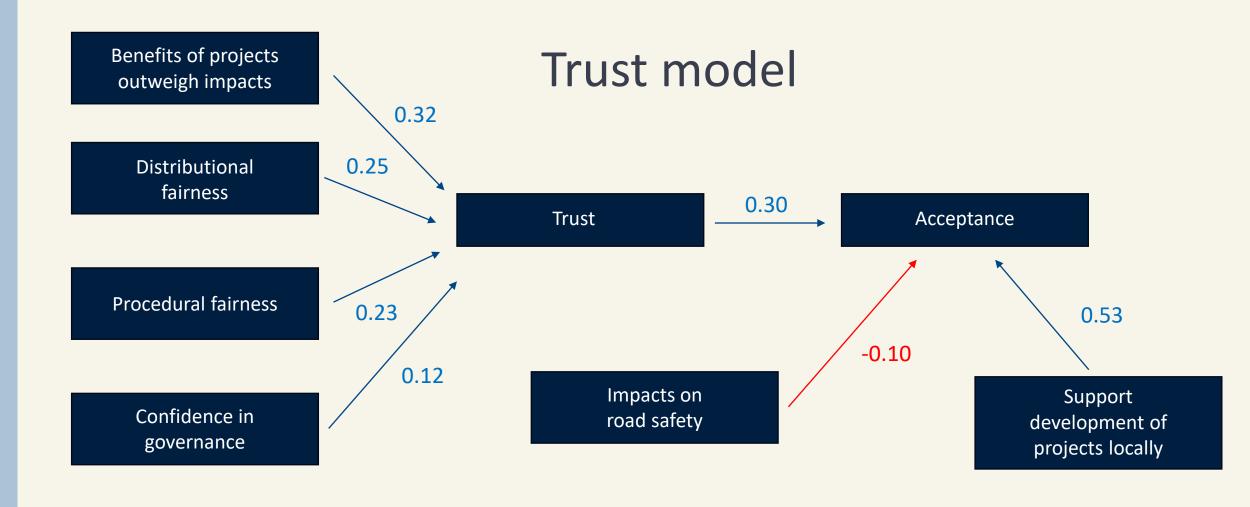


Voconiq community insights research

Community trust and acceptance has slightly reduced overall – but larger variations at individual LGA level



Trust, local community and clean energy



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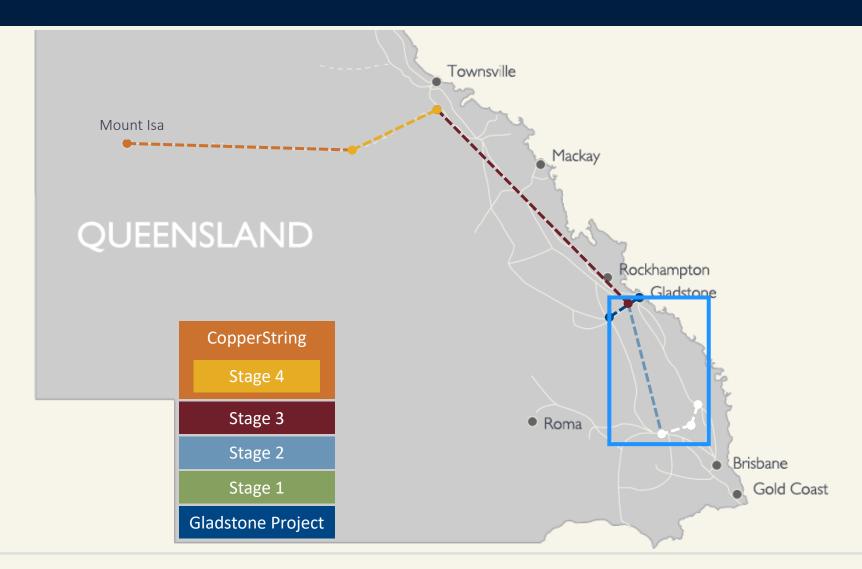
Minimum system load

Innovation

Queensland transmission backbone – September 2022



Queensland transmission backbone – November 2024



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Innovation

Cairns Townsville Mount Isa Mackay Rockhampton Gladstone **QUEENSLAND** Roma • Brisbane **Gold Coast**

Renewable Energy Zones

- Renewable Energy Zones In-flight
 - Far North Queensland (energised)
 - Southern Downs (energised)
 - Western Downs (energised*)
- Renewable Energy Zones Planning
 - Callide REZ
 - Calliope REZ
 - Darling Downs REZ

Cairns Townsville Mount Isa Mackay Rockhampton Gladstone **QUEENSLAND** Roma Brisbane Gold Coast

Renewable Energy Zones

| | FAR NORTH QUEENSLAND | SOUTHERN DOWNS | WESTERN DOWNS |
|---------------------|-------------------------|-------------------|------------------|
| Network capacity | ~500MW | ~ 2,000MW | ~1,800MW |
| Contracted capacity | 152MW | 890MW | 500MW |
| Application date | September 2019 | December 2020 | January 2021 |
| Energisation date | October 2022 | December 2023 | November 2024 |
| Cycle time | 3.2 years | 3.0 years | 3.7 years |
| | | | |

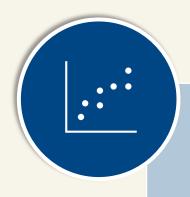
Renewable Energy Zone (REZ) developer insights



Overall positive sentiment towards
Queensland
REZ approach



Support for market led REZ model



Conditional support for planned curtailment



Unanimous support for early community engagement

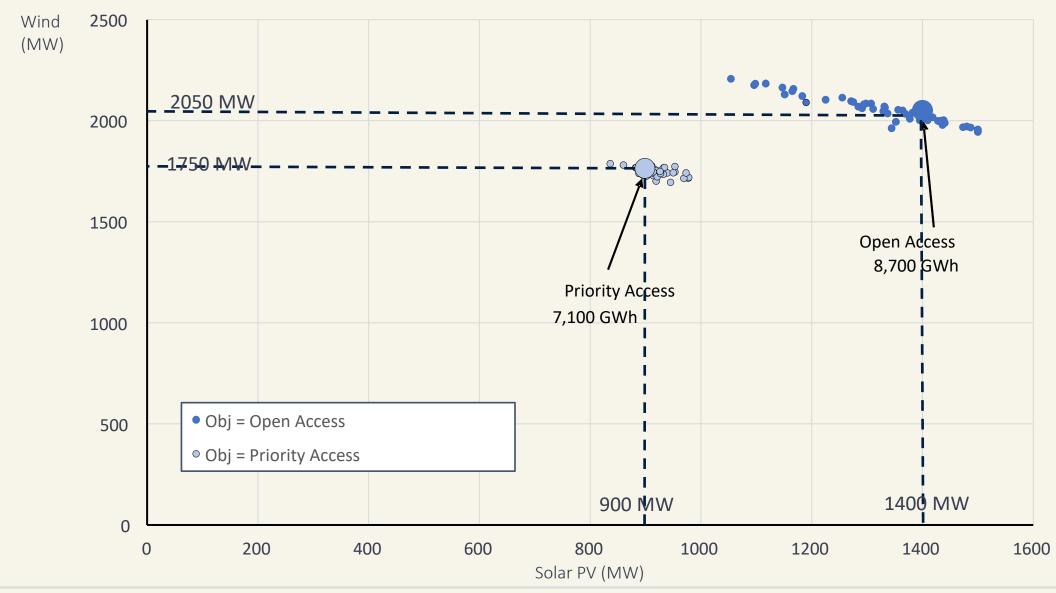


Conditional support for near-term wind bias

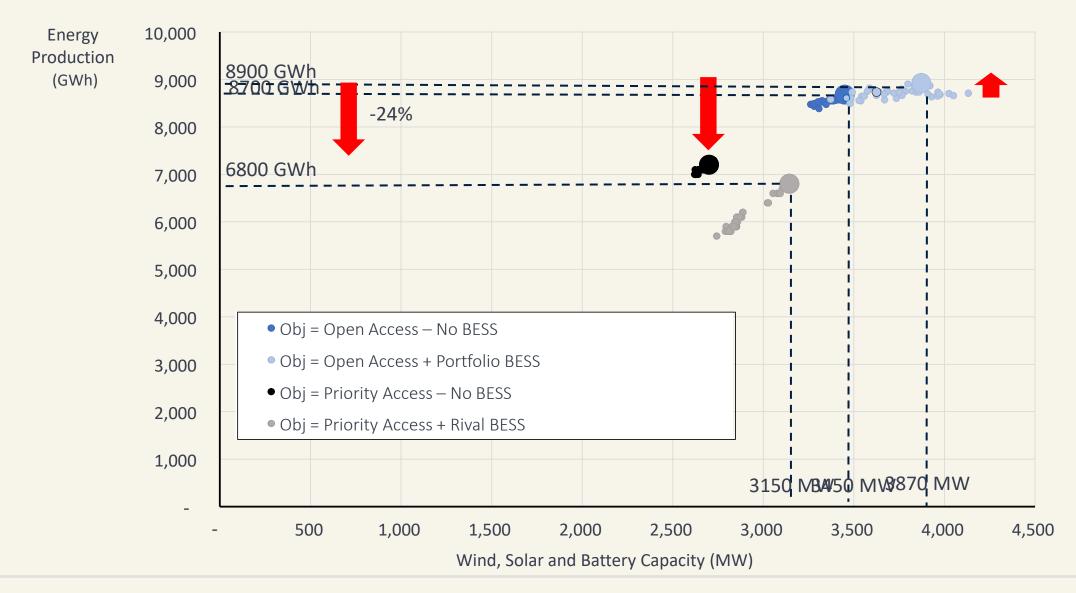


More information and clarity needed on key REZ aspects

REZ Open Access v Priority Access (275kV REZ)



REZ Access: Impact of Batteries (275kV REZ)



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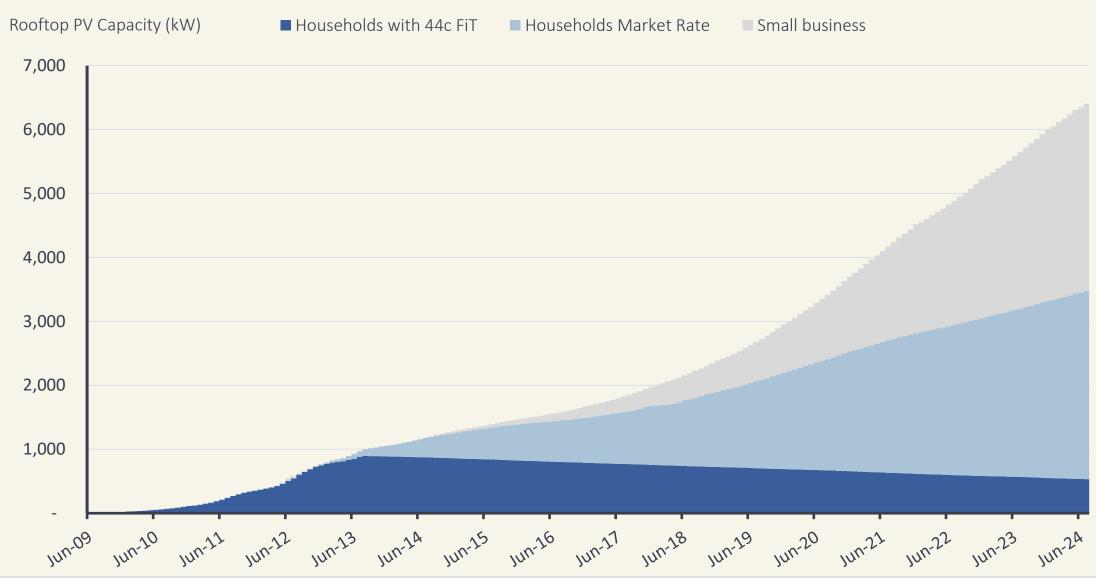
Responding to the market

Renewable Energy Zones

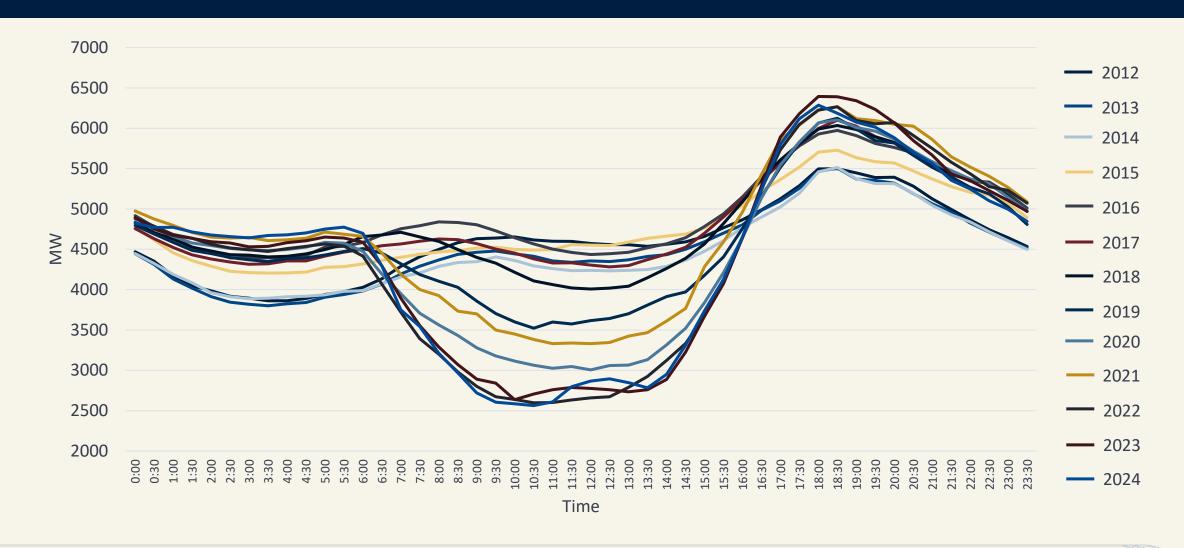
Minimum system load

Innovation

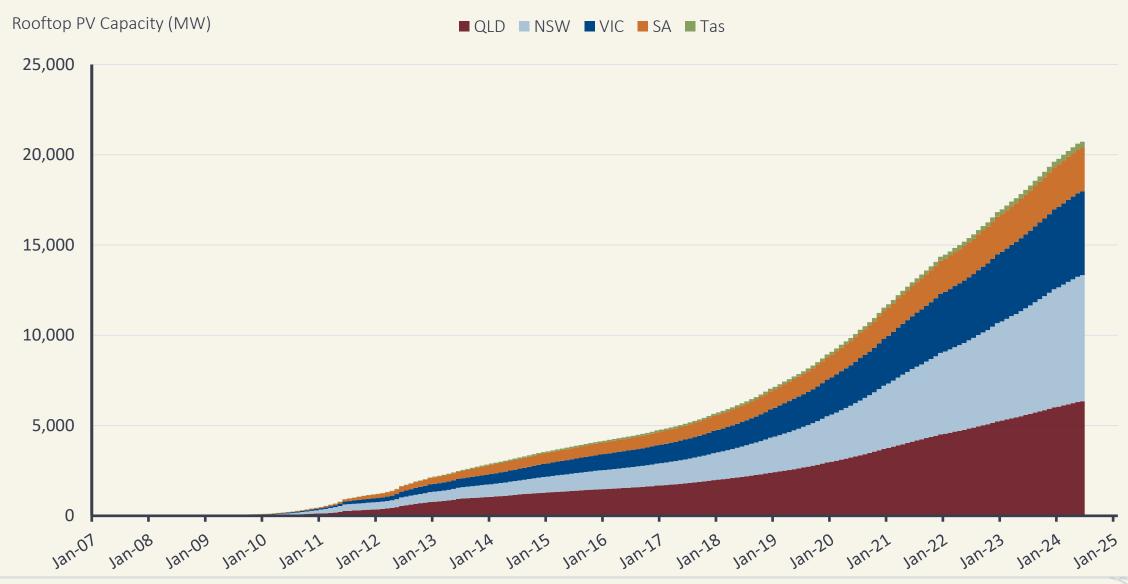
Queensland rooftop solar PV – 51.3% take-up rate



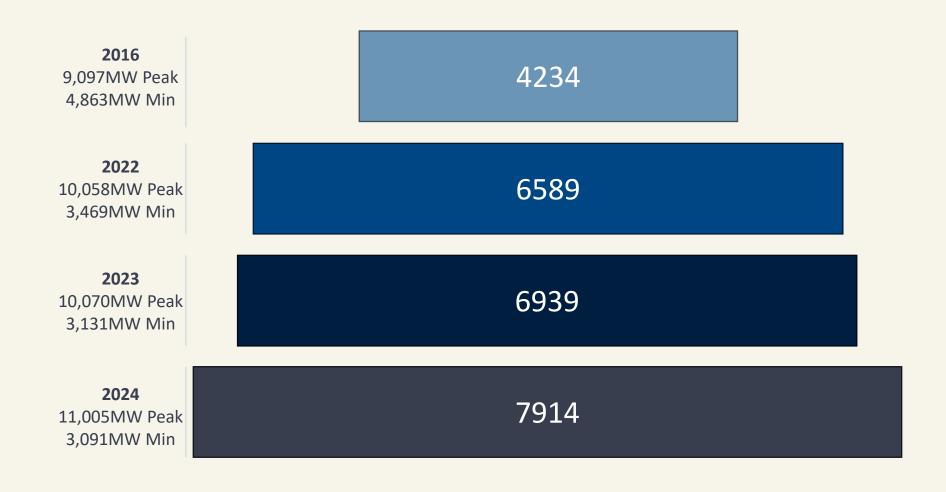
September minimum demand profile



Qld can't export its way out of this... NEM Rooftop PV



Increasing operational envelope of network



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Powerlink's innovation journey

Over the years there has been some extraordinary pieces of work that have now become business as usual for the benefit of our network, our connected customers and Queenslanders.

Innovation



Live lines and live substations



Wide Area Monitoring Protection and Control



Line phase lifter



Line stringing



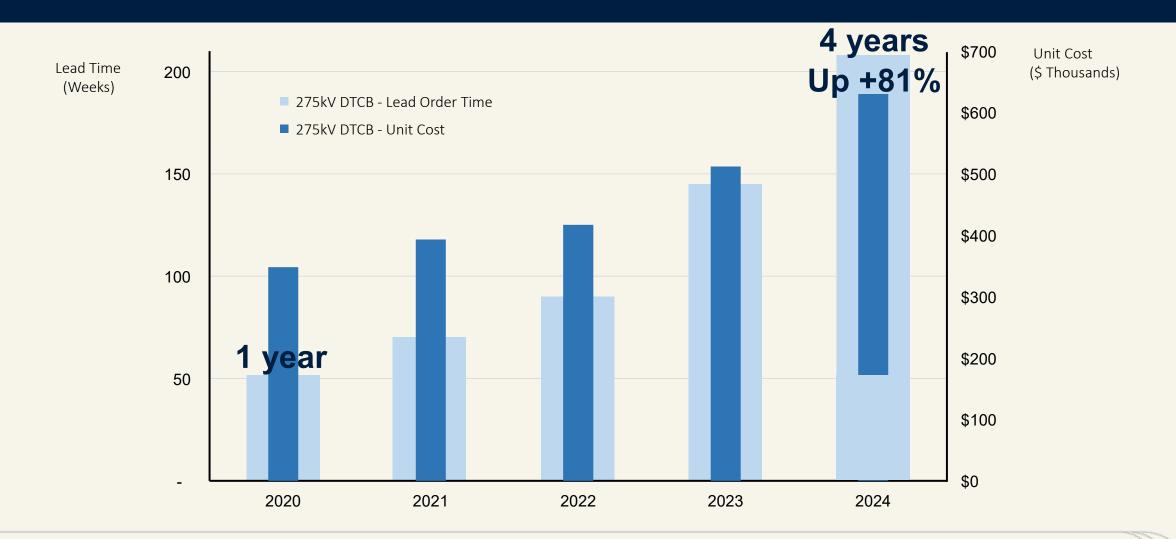
Robotic space installer



Concrete sensor strength maturity



275kV DT circuit breakers





Market led investment + Policy settings = MW*

*Subject to community, innovation, prices